

# EQUIPMENT CERTIFICATE

Certificate No.:	Issued:	Valid until:	GCC class
TC-GCC-DNVGL-SE-0124-07160-2	2021-07-02	Unlimited	TC <sub>i</sub>

Issued for:

## PV Inverters SUN2000-[3-10]KTL-[M0/M1] (PPM Type A)

With specifications and software version as listed in Annex 2

Manufacturer:

**HUAWEI Technologies Co., Ltd**

Bantlan, Longgang District,  
Shenzhen 518129, P.R. China

Customer:

**HUAWEI Polska Sp.z.o.o.**

Horizon Plaza Building, Domaniewska 39A  
Street, 02-672 Warsaw, Poland

According to:

**DNVGL-SE-0124, 2016-03: Certification of Grid Code Compliance**

**PTPIREE, 2021-04: Conditions and procedures for using certificates in the process of connecting power generating modules to power networks**

**32016R0631, 2016-04: Requirements for Generators (NC RfG)**

**PSE, 2018-12: Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016**

detailed in Annex 1

Based on the document:

CR-GCC-DNVGL-SE-0124-07160-A072-2 Network Code Requirements for a PGM of Type A - Poland, Certification Report, dated 2021-06-30

Further assessment information, including scope and conditions, is found in Annex 1. Description of the PV inverters and type tests performed is found in Annex 2 and Annex 3 respectively.

Hamburg, 2021-07-02

For DNV Renewables Certification

Hamburg, 2021-07-02

For DNV Renewables Certification



**Bente Vestergaard**

Director and Service Line Leader Type  
and Component Certification

By DAkKS according DIN EN IEC/ISO 17065  
accredited Certification Body for products. The  
accreditation is valid for the fields of certification  
listed in the certificate.

**Liselotte Ulvgård**

Project Manager

# EQUIPMENT CERTIFICATE – ANNEX 1

Certificate No.:

TC-GCC-DNVGL-SE-0124-07160-2

Page 2 of 5

## Conditions, assessment criteria and scope of assessment

Provided that the conditions listed in section 1 are considered at project level, the PV inverters as further specified in Annex 2 comply with the requirements within scope of this certification, as specified in section 3.

The customer, as specified on the front page of this certificate, is responsible for the certificate maintenance.

### 1 Conditions

- Changes of the system design, hardware or the software of the certified PV inverters are to be approved by DNV.
- Inverter settings must finally be agreed and checked at project level to ensure full grid code compliance, based on the requirements of relevant System Operator (SO). For the functionalities within scope of this certification, more information about the settings assessed is found in section 4.2 and sections 5.1-5.4 of the certification report CR-GCC-DNVGL-SE-0124-07160-A072-2.
- To ensure a compliant LFSM-O characteristic, the correct reference power for droop calculation must be used, either by using the EN50549-PL parameter set (as can be chosen as “grid code” in control interface) or by manual parameter adjustments, which is not further described as part of this certification and needs to be assessed on project level. More information is found in section 4.2 and 5.5 of the certification report CR-GCC-DNVGL-SE-0124-07160-A072-2.

### 2 Assessment criteria and normative references for this certificate:

- /A/ Service Specification DNVGL-SE-0124: Certification of Grid Code Compliance, DNV GL, March 2016
- /B/ Conditions and procedures for using certificates in the process of connecting power generating modules to power networks, Warunki i procedury wykorzystania certyfikatów w procesie przyłączenia modułów wytwarzania energii do sieci elektroenergetycznych, version 1.2, PTPIREE, dated 2021-04-28, (in the following: PTPIREE 2021-04)
- /C/ Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators (NC RfG) – as approved by the decision of the President of the Energy Regulatory Office DRE.WOSE.7128.550.2.2018.ZJ dated January 2nd 2019, Wymogi ogólnego stosowania wynikające z Rozporządzenia Komisji (UE) 2016/631 z dnia 14 kwietnia 2016 r. ustanawiającego kodeks sieci dotyczący wymogów w zakresie przyłączenia jednostek wytwórczych do sieci (NC RfG), PSE S.A., dated 2018-12-18 zatwierdzone Decyzją Prezesa Urzędu Regulacji Energetyki DRE.WOSE.7128.550.2.2018.ZJ z dnia 2 stycznia 2019 r, (in the following: PSE 2018-12)
- /D/ Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators, published in the Official Journal of the European Union L112/1, The European Commission, 27/04/2016. Document 32016R0631, (in the following: NC RfG)

### 3 Scope of assessment and results

The following functionalities have been assessed based on the rules for the use of equipment certificates for Power Park Modules (PPMs), as specified in chapter 7 and 9 of the PTPIREE 2021-04 /B/. The functions denoted “Not Applicable” in the table of chapter 7 has not been included.

Capability	NC RfG /D/	PSE 2018-12 /C/	Type A	Assessment result (*)
Frequency range	13.1 (a)	13.1 (a)(i)	x	Compliant
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	13.1 (b)	13.1 (b)	x	Compliant
Remote cessation of active power	13.6	13.6	x	Compliant
Limited Frequency Sensitive Mode – Over Frequency (LFSM-O)	13.2	13.2 (a), (b), (f)	x	Compliant

(\*) Please note also the corresponding conditions for compliance, as stated section 1

# EQUIPMENT CERTIFICATE – ANNEX 2

Certificate No.:

TC-GCC-DNVGL-SE-0124-07160-2

Page 3 of 5

## Schematic description and technical data of the generating units

### 1 Schematic description of the generating unit

The Huawei solar inverter family M0&M1, consisting of: SUN2000-3KTL-M0, SUN2000-3KTL-M1, SUN2000-4KTL-M0, SUN2000-4KTL-M1, SUN2000-5KTL-M0, SUN2000-5KTL-M1, SUN2000-6KTL-M0, SUN2000-6KTL-M1, SUN2000-8KTL-M0, SUN2000-8KTL-M1, SUN2000-10KTL-M0, SUN2000-10KTL-M1 convert electrical energy generated by photovoltaic modules (DC) to three-phase alternating current (AC).

They run at 400 V rated output voltage with a rated active power output of 3 kW to 10 kW. The different output power variants are achieved through derating via software. For each output power level, there are two optional variants (denoted M0 or M1), where M1 includes additional features which are unrelated to the grid interaction of the unit and will have no influence to the capabilities certified. There is no further difference in the hardware or firmware used.

The electrical data of the generating unit is summarized in the following section.

### 2 Technical data of main components

According to the documents provided by the manufacturer, the following components are used.

#### 2.1 General Specifications

Generating Unit	SUN2000-3KTL-M0	SUN2000-4KTL-M0	SUN2000-5KTL-M0
	SUN2000-3KTL-M1	SUN2000-4KTL-M1	SUN2000-5KTL-M1
No. of phases	3	3	3
Rated apparent power	3,3 kVA	4,4 kVA	5,5 kVA
Rated active power	3,0 kW	4,0 kW	5,0 kW
Rated AC-voltage (phase to phase)	400 Vac	400 Vac	400 Vac
Rated frequency	50 Hz	50 Hz	50 Hz
Generating Unit	SUN2000-6KTL-M0	SUN2000-8KTL-M0	SUN2000-10KTL-M0
	SUN2000-6KTL-M1	SUN2000-8KTL-M1	SUN2000-10KTL-M1
No. of phases	3- phase	3- phase	3- phase
Rated apparent power	6,6 kVA	8,8 kVA	11,0 kVA
Rated active power	6,0 kW	8,0kW	10,0 kW
Rated AC-voltage (phase to phase)	400 Vac	400 Vac	400 Vac
Rated frequency	50 Hz	50 Hz	50 Hz

#### 2.2 DC Input

Min. MPPT voltage	140 V
Max. MPPT voltage	980 V
Max. DC input voltage	1100 V
Max. DC input current	11 A x 2 strings

#### 2.3 Software Version

Firmware version	V100R001
Software version	V100R001.C00.SPC[x] for [x] ≥ 133 , provided that updates to [x] would not have influence on the electrical behavior that was tested for the certified features. Any other update would need to be approved by DNV to ensure validity of certificate

#### 2.4 Unit transformer

The transformer is not part of the generating unit and consequently has not been part of the assessment.

# EQUIPMENT CERTIFICATE – ANNEX 2

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Certificate No.:

TC-GCC-DNVGL-SE-0124-07160-2

Page 4 of 5

## **2.6 Grid Protection**

The protection is not part of certification scope

## **2.7 Control settings**

The control interface allows for the selection of different parameter sets, via the parameter "grid code", which provide default parameter settings. For this assessment the parameters set named "EN50549-PL" in the interface, was assessed for the functionalities within scope of this certification.

It should be noted that compliance can be achieved also with other parameter sets and control settings, but that changes to control settings will affect the inverter control behaviour which can thus affect compliance. Final settings must be agreed on project level in agreement with relevant system operator.

Protection settings has not been part of the assessment. Since these could intervene with and affect the compliance of the assessed functionalities, this must be further assessed at project level.

# EQUIPMENT CERTIFICATE – ANNEX 3

Certificate No.:

TC-GCC-DNVGL-SE-0124-07160-2

Page 5 of 5

## Type tests

### 1 Type tests

Tests were performed from 2019-12-19 to 2020-04-24 in the Bureau Veritas Test Lab in Shenzhen, for certification according to standard EN 50549-1:2019. All tests were performed under ISO-17025 accreditation and they were performed on the SUN2000-10KTL-M0 unit.

The results used for assessment are documented in the measurement report(s) as specified below:

Scope	Reference
Frequency range	4.4.2 and 4.4.3 of /1/
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	4.5.2 of /1/
Remote cessation of active power	4.11.1 of /1/
Limited Frequency Sensitive Mode – over frequency (LFSM-O)	4.6.1 of /1/

Measurement report(s)	Document number	Content
/1/	PVNL191219N027	Requirements for generating plants of type A and B according to EN 50549-1:2019

The tests results have been assessed against the requirements of PSE 2018-12 /C/ and NC RfG /D/. Further details are described in the corresponding certification report CR-GCC-DNVGL-SE-0124-07160-A072-2.